



Lehigh University Industrial Assessment Center



Program Information

- Lehigh University Industrial Assessment Center (IAC) is sponsored by the US Dept. of Energy – Office of Manufacturing and Energy Supply Chains
- We offer FULLY SUBSIDIZED energy efficiency studies and audits to small & medium manufacturers
- Provide workforce development to manufacturers and universities





Improve site energy and/or material efficiency



Improve site cybersecurity infrastructure



Improve site productivity

Reduce site waste production

What is covered under the IAC Program?



Reduce site greenhouse gas emissions and/or nongreenhouse gas pollution

Energy Audits at No Cost to your Facility

- Our team will work with yours to collect information & data to support our energy savings calculations (Both on and off site)
- Complete the "Implementation survey" to provide important metrics to DOE to continue asking for funding
 - DOE won't consider audit complete until implementation survey is filled out
- No obligation to implement any recommendations
- Process is anonymous (unless you wish to publicize)



IAC Program Nationwide

- 35+ IACs across USA
- Coordinated by Rutgers
 University (who will be
 compliance checking the
 results of this study)
- https://iac.university/





IAC Program Nationwide

- Conducting assessments since 1978
- Over 21,000 assessments & 157,000 recommendations
 - Around 7 recommendations per report
- 51% implementation rate
 - Our center will work with you to study appealing recommendations resulting from this site visit



IAC Program At Lehigh



- Established in 2001 20+ years
- Over 450 assessments
- Our average energy saving per assessment is 4-8% of the plant's annual energy bill
- We can typically save aggressive plants 15% of their annual energy bill
- Run by Lehigh Mechanical Engineering Faculty
 - Center Director: Dr. Alparslan Oztekin
 - Founder & Assistant Director: Dr. Sudhakar Neti
 - Co-Director: Dr. Ebru Demir





Packard Laboratory, Lehigh University

Department of Mechanical Engineering & Mechanics

IAC Program At Lehigh

- 150 mile range can do multiple facilities or recommend to another center
- Team consists of ME faculty, graduate, and undergraduate students





Typical Energy Assessment Process

- Pre-plant visit
 - Initial contact with customer
 - Energy usage analysis based on 12 month bills
- Plant visit (Remote & on-site)
- Post plant visit process



Plant Visit Process

- Initial Interview
 - Verbal walkthrough of plant (less noisy, more time for discussion)
 - Come up with list of recommendations
- Plant Tour
 - Collect data and generate RFI to assist energy saving calcs
- Final Interview
 - Choose ~8 top performing recommendations from our list
 - Discuss details of how to implement



Post Plant Visit

- Expect an RFI within a week from the site visit
- In 6-8 weeks (depending on availability of data) a detailed report outlining potential recommendations is prepared and submitted for compliance checking
- Each recommendation provides:
 - Energy and Cost savings, and CO2 savings
 - Implementation cost estimate (using quotes/industrial catalogues)
 - Simple Payback Period (ROI)



Example Report Summary Table

ARC No.	Description		Annual Savings		Annual Cost Savings	Implementation Cost	Pay Back Period (yrs)	
AR 1 2.4236.2	Repair Leaks in Compressed Air Lin	nes	Electricity Demand	9,639 kWh (99 MMBtu) 23 kW	\$1,762	\$1,400	0.8	
AR 2 2.7142.3	Switch to LED Lig	hting	Electricity Demand	21,344 kWh (220 MMBtu) 44 kW	\$3,863	\$5,799	1.6	
AR 3 2.7261.3	Install Programmab Thermostats in Manufacturing Are	ole a	Electricity	5,134 kWh (53 MMBtu) 11 MMBtu	\$1,010	\$1,600	1.6	
AR 4 2.4231.2	Reduce Compresso Pressure	r Set	Electricity Demand	4,897 kWh (50 MMBtu) 12 kW	\$896	\$2,000	2.3	
AR 5 2.4226.2	Install New Compr Package with Varia Frequency Drive (V	essor ble /FD)	Electricity Demand	26,482 kWh (273 MMBtu) 64 kW	\$4,840	\$18,014	3.8	
AR 6 2.7425.1	Upgrade Existing Black Roof with Higher R Value White Insulation		Electricity Demand Natural Gas	42,118 kWh (435 MMBtu) 82 kW 32 MMBtu	\$7,995	\$37,000	4.7	
AR 7 2.2443.1	Use Compressor Exhaust to Heat During Winter Months		Natural Gas	38 MMBtu	\$474	\$2,500	5.3	
Total			Energy CO2	1,215 MMBtu 39 metric tons	\$20,840	\$68,313	3.3	



Post Plant Visit

- Typical factors involved in the implementation of our recommendations are:
 - Financial issues, such as cost of capital involved, Payback period, Other factors (Business environment etc.)
- During the interim period after report submission, we are available for clarifications of recommendations
- Our team will reach out in 6 months regarding the implementation report – we'll ask whether you know or think you will include a recommendation in future financial planning



IAC Implementation Grant Program



Provision Summary: IAC Implementation Grants (BIL 40521.b1)



~\$80M in funding available



Grants awards of up to \$300,000 per manufacturer, at a 50% cost share; Criteria: 50% impact/feasibility; 25% financial need + cost share; 25% community benefits



Small and medium-sized manufacturer: a gross annual sales of less than \$100M (within tax group), and annual energy bills between \$100,000 -\$3,500,000

To address recommendations by IACs, DOE Combined Heat and Power TA Partnerships, or other assessments deemed equivalent by DOE



IAC Implementation Grants Program: Two Parallel Workstreams

Workstream 1: Implementation Grants Funding



Provide **federal funding** to eligible SMMs to implement recommendations made **in IAC or CHP TAP assessments** starting in 2018, or **qualified third-party assessments** starting in 2021 Workstream 2: Third-Party Assessor Qualification



Identify entities interested in qualifying as a "**third-party assessor that provides an assessment equivalent**" to an Industrial Assessment Center or CHP TAP assessments

When To Apply?

- IAC grant program operates on a rolling basis and may be submitted at any time through the year, with reviews after the following deadlines
 - December 31, 2023
 - March 31, 2024
 - **J**une 30, 2024
 - □ September 30, 2024

How To Apply?

In contrast to traditional DOE funding opportunities, IAC grant program has a very simple and straightforward application form and process via submittable

Workstream 1 Application

Workstream 2 Application

Have Additional Questions?

Click <u>here</u> to see the latest frequently asked questions (FAQs). If you have additional questions, please contact ENERGYWERX: info@energywerx.org



Other Resources for Clients



ISO 50001 & DOE ISO 50001 Ready Program





IAC Cybersecurity Vulnerability Assessment

- https://iac.university/cybersecurity
- Simple excel tool to determine attack vectors and response plan to common attacks
- Many factories have been hit by ransomware
- NIST documents help standardize defense methods





Source: N. Hanacek/NIST

Better Plants Program

- Membership Options
 - Requires cooperate commitment
- Free Training Sessions:
- Bootcamp (Decarbonization & Energy Efficiency)
 - https://energybootcamp.ornl.gov/
 - https://decarbbootcamp.ornl.gov/
- Virtual In-Plant Trainings
 - https://bptraining.ornl.gov/
- DOE MEASUR TOOL
 - https://www.energy.gov/eere/iedo/measur



IAC Database of Anonymous Reports





LE-IAC Shared Account -



IAC Assessment: CL2111

Sponsored by: U.S. DEPARTMENT OF ENERGY Energy Efficiency & Renewable Energy ADVANCED MANUFACTURING OFFICE

IAC Center Clemson University Source Yearly Cost Usage Unit Unit Cost Assessment Year 2021 Electricity Usage \$65,152 1,713,600 kWh \$0.04 Principal Product Electricity Demand \$93,532 7,668 kW-months/year Railroad Products \$12.20 \$ 336510 - Railroad Rolling Stock Manufacturing Electricity Fees \$9,912 NAICS --MMBtu SIC 3743 - Railroad Equipment Natural Gas \$16,837 \$0.08 208,675 Sales \$1,000,000-\$5,000,000 TOTAL ENERGY COSTS \$186,631 # of Employees 58 \$12,654 *Non-energy impacts **RECOMMENDED SAVINGS*** Plant Area (Sq.Ft.) 161.000 included in savings. IMPLEMENTED SAVINGS* -See recommendations below Annual Production 32,000 Units Production Hrs. Annual 2,130 SC Location (State)

	Savings		Electricity Usage		Electricity Demand	
# Description	Cost	Status	\$	kWh	\$	kW-months/year
01: 2.7142 UTILIZE HIGHER EFFICIENCY LAMPS AND/OR BALLASTS	\$5,665 \$4,684	?	\$3,518	87,960	\$2,146	176
02: 2.7135 INSTALL OCCUPANCY SENSORS	\$1,957 \$3,255	?	\$1,957	48,930	-	-
03: 2.4231 REDUCE THE PRESSURE OF COMPRESSED AIR TO THE MINIMUM REQUIRED	\$512 -	?	\$266	6,640	\$246	20
04: 2.7261 INSTALL TIMERS AND/OR THERMOSTATS	\$3,930 -	?	\$3,930	98,253	-	-
AF A 1000	4500					

